

DIALOG GROUP BERHAD

Corporate Presentation



About Us

A leading Integrated Technical Service Provider for the Oil, Gas & Petrochemical Industry



1984

Founded



Ten

Countries



Market Capitalisation

(as at 31 Jan 2020)



2,900

Employees

Core Services & Strategic Outlook

OUR UPSTREAM INVESTMENTS

Upstream Assets & Services

OUR MIDSTREAM INVESTMENTS

Midstream Assets & Services – Terminals & Supply Base



OUR

INTEGRATED TECHNICAL SERVICES

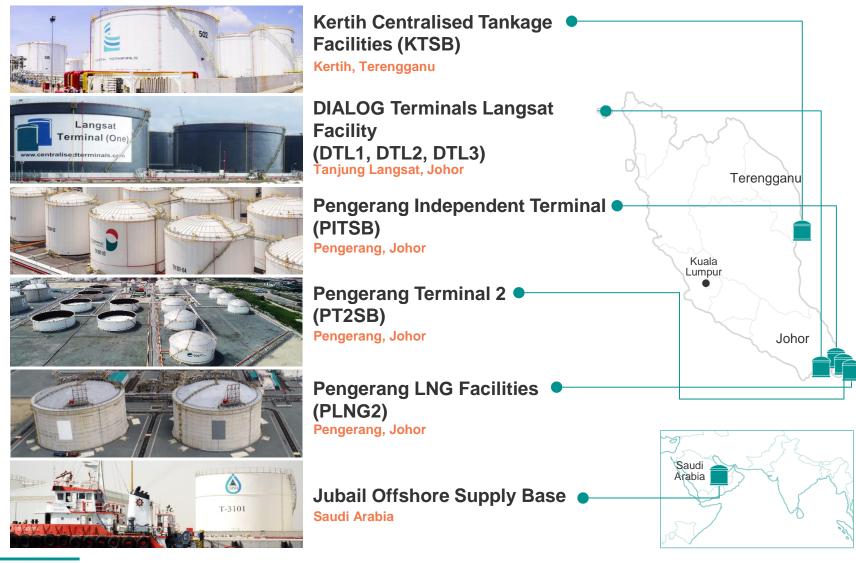
- Engineering, Procurement, Construction & Commissioning
- Specialist Products & Services
- Plant Maintenance & Catalyst Handling Services
- Fabrication
- Digital Technology & Solutions

DIALOG's business model is well structured to manage oil price volatility and currency movements

Midstream Assets



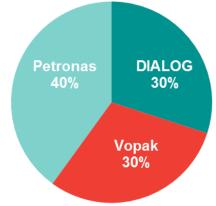
Midstream Assets



Kertih Centralised Tankage Facilities

(KTSB)





Handling, Storage & Distribution of Chemicals, Petrochemical Feed Stock Products, Petroleum Products & By-Products

Commenced Operations

2000

400,000 m³

Storage Capacity

3.2 mil m³

Throughput 88% Guaranteed by users

Take or Pay

Concept

20 years

Agreement with users

OUR USERS

20 Years Agreement

- Petronas Chemicals Ammonia Sdn Bhd
- Petronas Chemicals Olefins, Glycols & Derivatives
- Petronas Chemicals Aromatics Sdn Bhd
- BP Petronas Acetyls Sdn Bhd

DIALOG Terminals Langsat

(DTL1, DTL2, DTL3)

Storage, Blending,
Distribution of
Petroleum Products
& By-Products

Plans for **Langsat 3**

30 years Land Concession **100,000** m³

Storage Capacity In-Progress

35 acres

200,000 m³

2019

Available for expansion

Commenced Operations

Langsat 1 & Langsat 2

647,000 m³ Storage Capacity

39 years Land Concession (Up to 2046)

85 acres Land Area

Commenced Operations

Term

Agreement

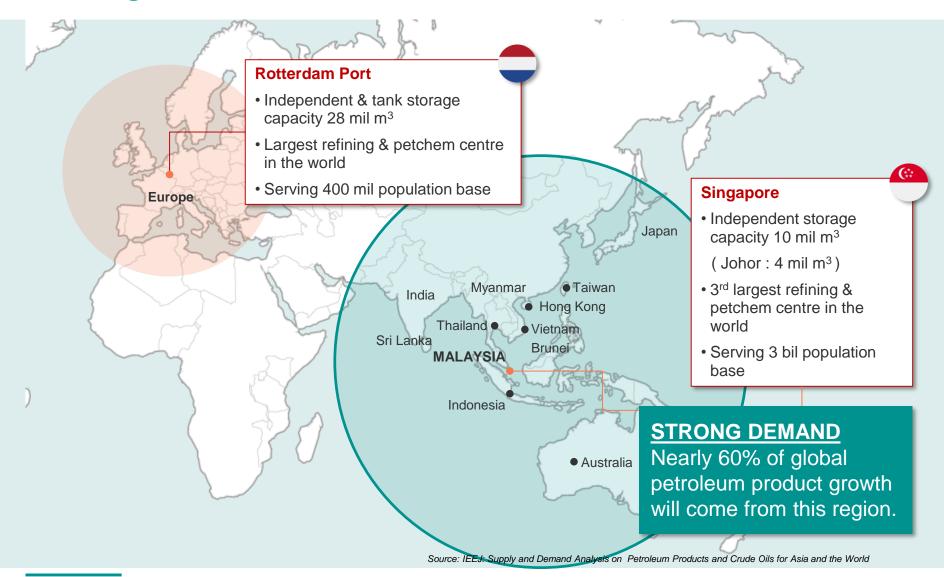
Built, owned & operated by DIALOG

Langsat
Terminal (Two)

Langsat Terminal (Three)

Langsat Terminal (One)

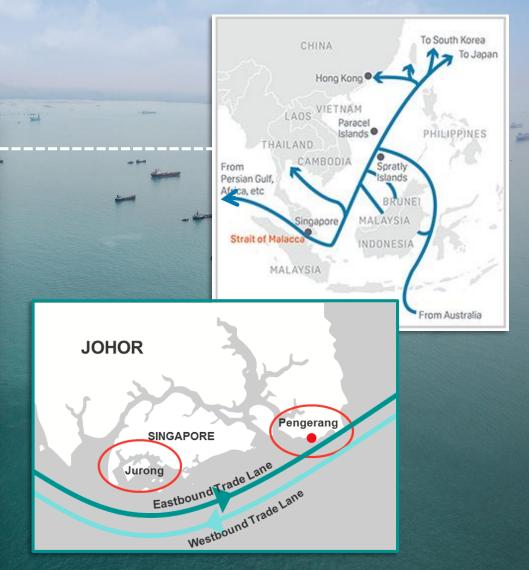
Demand For Petroleum Terminal And Oil Trading Will Be Driven By This Region For The Next Decade



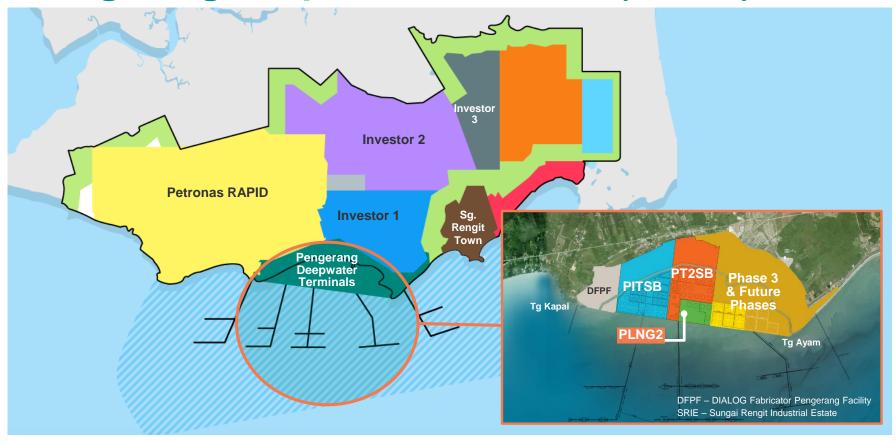
Pengerang: The Perfect Location

STRATEGIC LOCATION

- Next to international shipping lanes
- Deepwater (24 meters) jetty facilities capable of handling Very Large Crude Carriers ("VLCC") 300,000 dwt
- **Naturally sheltered** harbour
- All-weather port no typhoons or earthquakes
- **Proximity to Singapore** - existing major refining and petrochemical hub



Pengerang Deepwater Terminals ("PDT")



1,200 acres

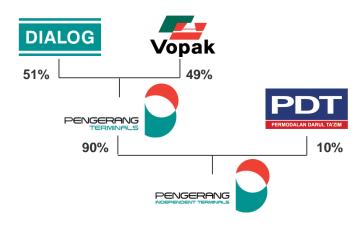
Next to Major International

Commercial Centre

Potentially Serving **3 Billion**population base in the region

Phase 1: Pengerang Independent Terminals (PITSB)





Storage, Blending, Distribution of **Crude Oil & Petroleum Products**

Commenced operations

2014

150 acres

Land Area

1.3 mil m³ Storage Capacity

430,000 m³ **2019**

Current Expansion Phase 1E

RM3.2 billion

Value (~USD800 mil)

600,000 m³

Available for Expansion

Commissioning for Phase 1E Expansion **OUR PARTNER**



- World's Largest Independent Tank Storage Service Provider
- Operates in 25 Countries
- 66 Terminals Worldwide
- Total storage capacity of 37.0 million cubic metres
- Annual Turnover EUR1.255 billion (FY2018)

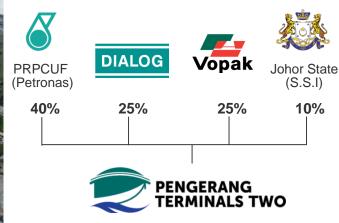
* Approximate



Phase 2:

Pengerang Terminals (Two) (PT2SB)





Handling, Storage, Distribution of Crude Oil, Petroleum, **Chemical & Petrochemical** Feedstock, Products & By-Products

157 acres

Land Area

RM **5.5** bil*

(~USD1.4 bil) **EPCC by DIALOG** RM**6.3** bil*

Value (~USD1.6 bil)

12 berths

1.3 mil m^{3*} Storage Capacity

Shareholders Agreement

Signed 19 Dec 2014

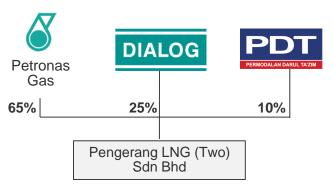
Completed & Commissioning



Phase 2: Pengerang LNG2 (PLNG2)



Liquefied Natural Gas (LNG) Regasification Facilities



Project Value
(~USD 675 mil)

3.5 mil metric tonnes p.a. Initial Send Out Capacity

One unit

of Regasification Unit **400,000** m³

LNG Storage Tanks Capacity

Can be injected into

Peninsular Gas Utilisation Pipeline System Supplied to

Pengerang Integrated Complex

Signed 14 Nov 2014

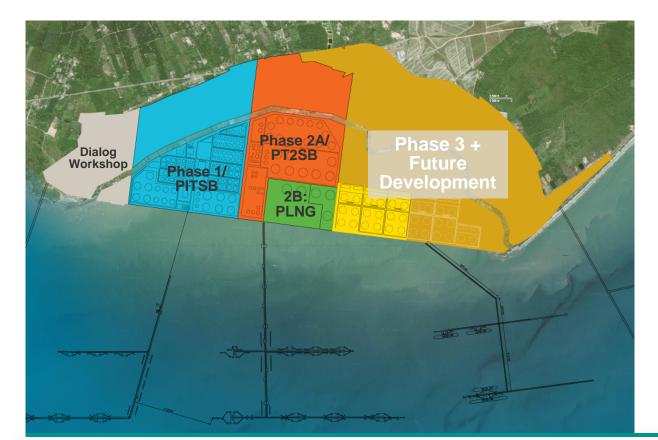
Shareholders Agreement

Commenced Operations

Nov 2017



Phase 3: PCTF (Common Facilities), SPV 5 & 6 (Terminals)



Common Tankage
Facilities &
Deepwater Marine
Facilities
Petroleum
Products & ByProducts

MOU Signed

5 April 2018





300 acres

Reclamation in Progress

RM **2.5 Bil***

Initial Investment Cost (~USD 625 mil)

12-16

Berths

May 2018

Commenced Land Reclamation works

Jubail Offshore Supply Base





Centralised

Integrated Offshore Supply Base

4.54 hectares

Land Area

Services

Vessels Call & Berthing

Bunker Fuel & Potable Water

Imported Materials & Supplies – Stored, Assembled & Prefabricated

Single-point Interface with Relevant Authorities

Offshore Facilities
Equipments for
Repair & Maintenance

Offshore Operation Support Vessels Crew Change

Central Life Raft Inspection & Buoy Maintenance Centre

DIALOG Upstream



Production in Mature Fields





Mature Fields

BAYAN

Oilfields Services Contract (OSC)

Company

Halliburton Bayan Petroleum Sdn Bhd

Asia Energy Services Sdn Bhd

Partners

HALLIBURTON

5%

95%

DIALOG Interest

Project Duration

Work Scope

24 years (year 2036)

Enhance the recoverable reserves

over the Bayan Fields through:-**Production Enhancement** Activities, Oil Development and

Prospect Appraisal

Mature Fields

D35 / D21 / J4

Production Sharing Contract (PSC)

Unincorporated



CARIGALI

E&P Malaysia Ventures Sdn Bhd

30%

40%

10%

20%

20 years (year 2034)

Field re-development and enhancement of oil recovery to commercially encourage progressive incremental oil development over full life of PSC



Integrated Technical Services



Engineering, Procurement, Construction & Commissioning



Specialist Products & Services



Plant Maintenance & Catalyst Handling Services



Fabrication



Digital Technology & Solutions



Engineering, Procurement, Construction & Commissioning (EPCC)



Pengerang Terminal Project



Langsat Terminal Project



Specialist Products & Services

Selected Customers Profile



Base Oil

Honeywell

Automation **Solutions**

TENDEKA

Swellable **Elastomers**



Liquid?ower

JM 🛠 Johnson Matthey

Catalyst

MALAYSIA

PETRONAS SHELL **EXXON MOBIL** NIPPON OIL TALISMAN CARIGALI HESS **PETROFAC** MURPHY OIL **BHP NEWFIELD** CPOC TOTAL

MYANMAR

PETRONAS ESSAR OIL TWINZA OIL PTTEP MYANMAR

JAPAN

SHOWA SHELL

THAILAND

PTTEP COASTAL ENERGY CHEVRON STAR PETROLEUM ESSO SRIRACHA PTTAR THAI OIL

VIETNAM

PETROVIETNAM CARIGALI VIETNAM **VIETSOVPETRO CUU LONG** JOC

CHINA

CHEVRON SHELL CHINA **PETROCHINA** SINOPEC CNOOC

BRAZIL

CHEVRON

INDONESIA

PERTAMINA **CONOCOPHILLIPS BP TANGGUH CHEVRON VICO** PT BAKER HUGHES PT BAROID PT TRIGUNA **PETROCHINA TALISMAN** KALTIM 5 NIKO RESOURCES PT MEDCO ENERGI

INDIA

ONGC CAIRN ENERGY **OILEX LTD** HOEC

NEW ZEALAND

SHELL TAG OIL **SCHLUMBERGER HALLIBURTON**

AFRICA

ANADARKO SHELL **BRITISH GAS** ANA INDUSTRIES LTD AP OIFIELD MI SWACO

AUSTRALIA

HALLIBURTON MI DRILLING BAKER HUGHES **CHEVRON APACHE EXXON MOBIL HESS** SHELL **NEWPARK** CONOCOPHILLIPS **BEACH ENERGY** WOODSIE

RUSSIA

SEIC

MIDDLE EAST

HALLIBURTON OMAN **RAK PETROLEUM** MI GULF SERVICES MI SWACO **DUBAI PETROLEUM** DNO PETROLEUM DEV OMAN

SAUDI

SABIC **CHEVRON GULF FARABI** SAHARA PETROCHEM **HALLIBURTON** ARAMCO

BANGLADESH

CHEVRON

SRI LANKA

CAIRN ENERGY

ROMANIA

SHELL



Plant Maintenance & Catalyst Handling Services



Plant Maintenance & Catalyst Handling Services

Plant Shutdown & Turnaround

Integrated Planning & Preparation

Plant Revamp, Rejuvenation & De-bottlenecking

Long Term Maintenance Services

Catalyst Handling Services

EPCC & Plant Improvement

Tank Cleaning, Desludging & Repair

Rotating Equipment Services

Control Bolting / Joint Integrity

Mechanical Specialist Services

Quality

- Minimum Inert
 Entry
 Safety
- Reduced Attrition

CATALYST UTILISATION

Productivity Cost

Efficiency

- Speed 200 litre drum/ minute
- Reduce Catalyst Handling Duration

Environment

 Zero Dust Emission





Fabrication

Fabrication



Fabrication, Skid, Vessel Design & Build



Advanced Composites Fiberglass Piping System







Heavy Engineering Fabrication (Offshore)

- 1. Pengerang
- 2. New Zealand
- 3. Nilai
- 4. Singapore
- 5. Gebeng
- 6. Labohan
- 7. Brisbane













Our Technology Partners













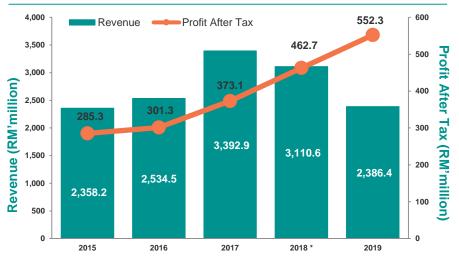




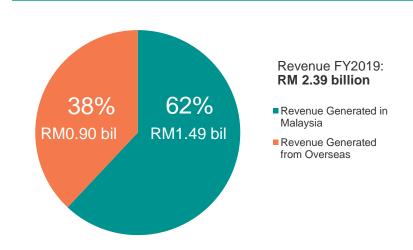


Financial Highlights

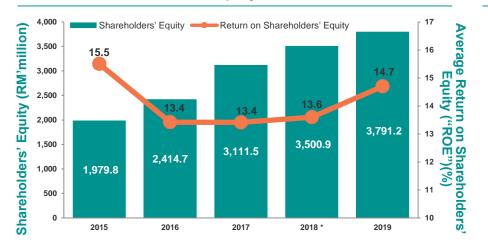
Revenue and Profit After Tax



Global Revenue Mix



Growth in Shareholders' Equity



*2018 - excluding FV Gain of RM65.6m

Balance Sheet

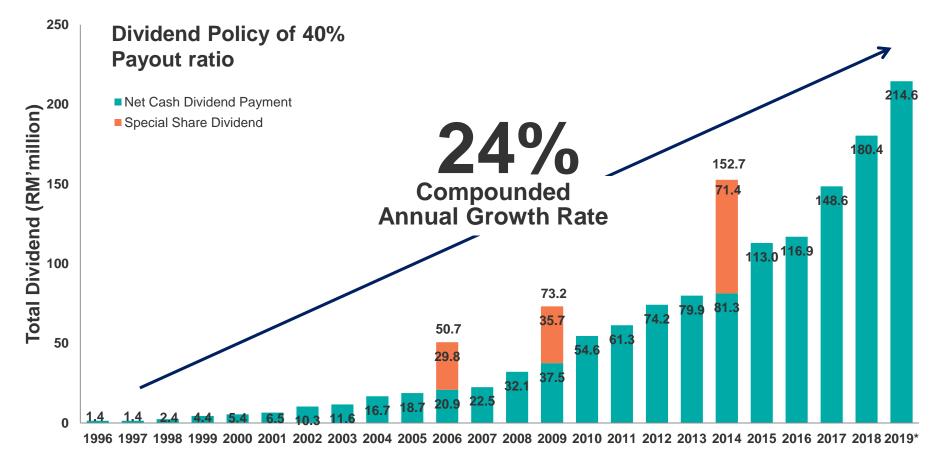
Average ROE for the last 5 years: 14.1%;

Balance Sheet (RM'mil)	Audited As At 30.6.2019
Cash & Bank Balances	884
Borrowings	1,674
Total Assets	6,710
Shareholders' Equity	3,791
Gross Gearing Ratio (times)	0.4
Net Gearing Ratio (times)	0.2



Dividend Records

RM1,454 million dividends paid / payable since IPO in 1996



Financial Year

*includes proposed final dividend amounting to ~RM130 mil



DIALOG's Global Presence



10 Countries & Worldwide Client Network



Enhancing Shareholders' Value

Financial Year	Particulars	New Shares Issued to a Shareholder	Free Warrants Allotted	Cumulative Number of Shares Held by a Shareholder	Cumulative Number of Warrants Held by a Shareholder	Cost of Investment of a Shareholder
1996	Initial Public Offer at RM2.75 per share			1,000		RM 2,750
2000	Bonus issue : 4 for 5	800		1,800		
2000	Bonus issue : 2 for 3	1,200		3,000		
2001	Bonus issue : 2 for 5	1,200		4,200		
2002	Bonus issue : 1 for 5	840		5,040		
2004	Bonus issue : 1 for 5	1,008		6,048		
2004	Share split of 1 into 10	-		60,480		
2006	Special share dividend : 1 for 50	1,209		61,689		
2009	Special share dividend : 1 for 50	1,233		62,922		
2010	Bonus issue : 2 for 5	25,168		88,090		
2012	Rights Issue at RM1.20 : 2 for 10	17,618	8,809 (1 for 10)	105,708	8,809	RM 21,142
2014	Special share dividend: 1 for 125	845	70	106,553	8,879	
2014	Bonus issue : 1 for 1	106,553	8,879	213,106	17,758	
2017	Conversion of warrants into shares at RM1.19 per warrant	17,758	(17,758)	230,864	-	RM 21,132
	Total Investment					RM 45,024

RETURN TO SHAREHOLDERS

Market value of shares held as at 13 September 2019 (plus dividend received since IPO in 1996)*

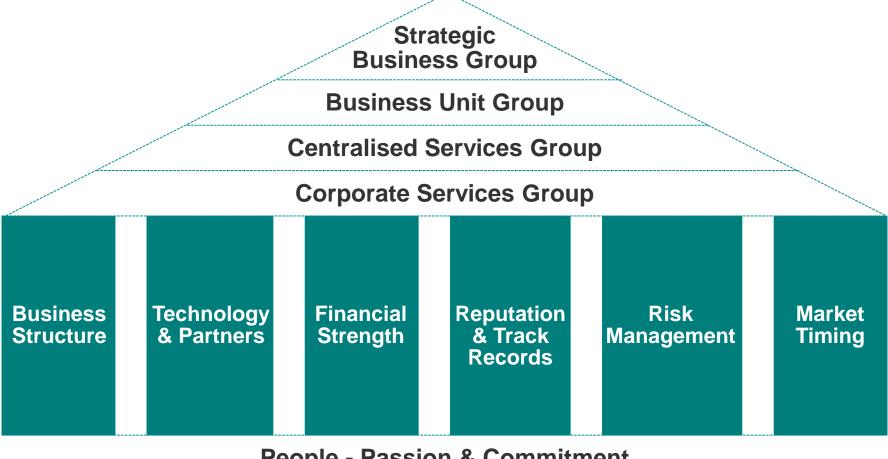
RM 865,683

Compounded annual growth rate from IPO in 1996 to 2019

32%



The Six Pillars of Success



People - Passion & Commitment

Our Cultures & Values

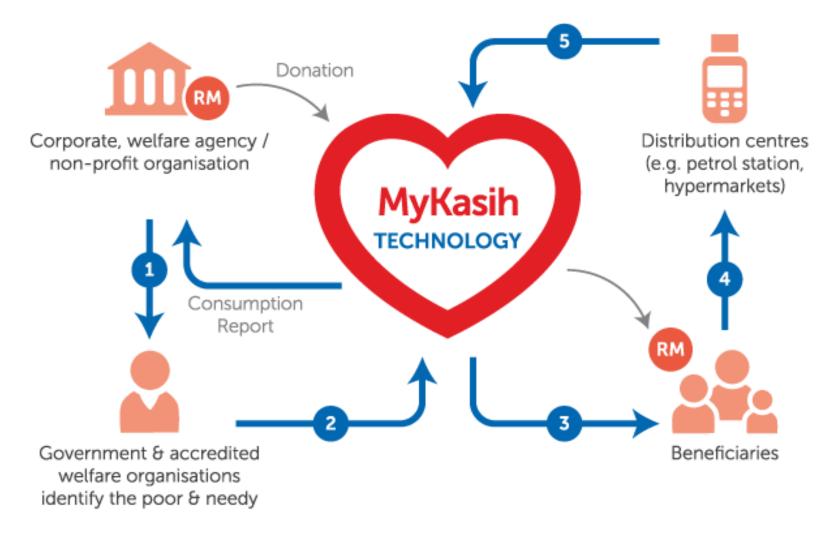


DIALOG supports:



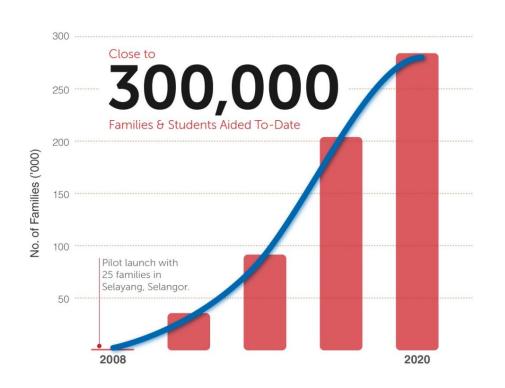
Efficient, Secure and Transparent Distribution of Welfare Aid





Compounded Growth: Total Families Aided





Help the Poor & Needy by:

- Providing Aid for Selected Food Items
- Teaching Financial Literacy& Budgeting Skills
- Providing Tuition & Job Training to The Children

TO BREAK THE POVERTY CYCLE

Thank You

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